

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
February 24 and 25, 2010

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, February 24, 2010, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 9, 2009 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below on Thursday, February 25, 2010, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2010 and 3-2010 FED

APPLICANT: URSA MAJOR (CROW OG), LLC – BIG HORN COUNTY, MONTANA

Upon the application of **Ursa Major (Crow OG), LLC** to delineate the following governmental quarter sections in Big Horn County, Montana, as 160-acre permanent spacing units for production of gas from all formations from the surface to the base of the Mowry Shale Formation; and to designate the respective wells noted below as the authorized well for each such permanent spacing unit:

T1S-R34E

- Section 8: NE $\frac{1}{4}$ (Dunmore #7-8-1S-34E well)
- Section 8: SE $\frac{1}{4}$ (Dunmore #15-8-1S-34E well)
- Section 9: NE $\frac{1}{4}$ (Dunmore #1-9-1S-34E well)
- Section 9: NW $\frac{1}{4}$ (Redden #4-9-1S-34 well)
- Section 10: NE $\frac{1}{4}$ (Redden #7-10-1S-34E well)
- Section 10: NW $\frac{1}{4}$ (Redden #4-10-1S-34E well)
- Section 17: NE $\frac{1}{4}$ (Dunmore #2-17-1S-34E-R well)
- Section 17: NW $\frac{1}{4}$ (Dunmore #4-17-1S-34E well)

Docket 2-2010

APPLICANT: M&K OIL COMPANY, INC. – POWDER RIVER COUNTY, MONTANA

Upon the application of **M&K Oil Company, Inc.** to convert the Anderson Federal #2 well (API # 25-075-21820) in the SE¼NW¼ of Section 9, T8S-R53E, Powder River County, Montana, to a Class II saltwater injection well in the Muddy Formation at a depth of approximately 4690 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear. [Wright Creek Field]

Docket 3-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a permanent spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the wellbore of the Big Pheasant 12X-1 well.

Docket 4-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary overlapping spacing unit comprised of all of Sections 25 and 26, T22N-R59E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Orders 331-2004 and 5-2005; and to provide that said temporary overlapping spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 5-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary overlapping spacing unit comprised of all of Section 25, T22N-R59E and all of Section 30, T22N-R60E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 25 and 30 at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Orders 5-2005 and 12-2008; and to provide that said temporary overlapping spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 6-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary overlapping spacing unit comprised of all of Section 27 and the E½ of Section 28, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 27 and 28 at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Orders 134-2000 and 201-2004; and to provide that said temporary overlapping spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 7-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary overlapping spacing unit comprised of all of Sections 31 and 32, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said temporary overlapping spacing unit as an exception to Board Orders 41-2003 and 251-2003; and to provide that said temporary overlapping spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 8-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 1 and the N½ of Section 12, T22N-R59E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 9-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 10-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 11-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 10 and 11, T22N-R59E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 12-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 27 and the N½ of Section 34, T22N-R59E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 13-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 6 and 7, T22N-R60E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 14-2010

APPLICANT: XTO ENERGY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 19 and 20, T22N-R60E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 15-2010

APPLICANT: CABOT OIL & GAS CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Cabot Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Section 27, T12N-R31E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 16-2010

APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **St. Mary Land & Exploration Company** to drill and produce a second horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 23, T25N-R54E, Richland County, Montana, as an exception to Board Order 255-2005. Applicant requests placement on the Default Docket.

Docket 17-2010

APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **St. Mary Land & Exploration Company** to drill and produce a second horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 8, T23N-R57E, Richland County, Montana, as an exception to Board Order 235-2004. Applicant requests placement on the Default Docket.

Docket 18-2010

APPLICANT: ST. MARY LAND & EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **St. Mary Land & Exploration Company** to drill and produce a second horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 6, T24N-R55E and all of Section 35, T25N-R54E, Richland County, Montana, as an exception to Board Order 41-2004. Applicant requests placement on the Default Docket.

Docket 19-2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 20-2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to amend Board Order 34-2009 to create a temporary spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 21-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of the N½ of Section 13, T28N-R55E, Roosevelt County, Montana, to drill a vertical Nisku Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 22-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 23-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 4 and 9, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 24-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 10 and 15, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 25-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of the S½ of Section 15 and all of Section 22, T28N-R56E, Roosevelt County, Montana, to drill a vertical Nisku Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 26-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 27-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 28-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 29-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 30-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 31-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 32-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 33-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 34-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 35-2010

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 36-2010

APPLICANT: BAYSWATER EXPLORATION AND PRODUCTION, LLC – SWEET GRASS COUNTY, MONTANA

Upon the application of **Bayswater Exploration and Production, LLC** to create a permanent spacing unit comprised of all of Sections 13 and 24, T3N-R18E, Sweet Grass County, Montana, for production of gas from all zones and formations below the base of the Telegraph Creek Formation through the wellbore of the Stimpson #15-13B well.

Docket 37-2010

APPLICANT: DECKER OPERATING COMPANY, LLC - PHILLIPS COUNTY, MONTANA

Upon the application of **Decker Operating Company, LLC** to drill and produce its proposed MLFU #2379-1 natural gas test well at a location approximately 920' FSL and 1374' FEL of Section 23, T37N-R29E, Phillips County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests a 100-foot tolerance in the location identified above for topographic or archeologic reasons and authority to commingle gas from multiple zones or formations. Applicant also states a request for permanent spacing will be filed within ninety days of first production if the proposed well is commercial. Applicant requests placement on the Default Docket.

Docket 38-2010

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **Keesun Corp.** to increase well density on the following lands in Toole County, Montana:

T36N-R3W
Section 19: N½
Section 20: E½

T36N-R4W
Section 21: E½
Section 25: E½
Section 26: SW¼
Section 27: W½, SE¼

Applicant requests well density for the Sunburst and Swift Formations in the above described lands (except for Section 27) be increased to four (4) natural gas wells per 320-acre spacing unit instead of two (2) wells per 320-acre spacing unit as an exception to the Amanda Field rules (two wells per quarter section for the SW¼ of Section 26).

Applicant requests an exception to the Kevin Sunburst-Bow Island Gas Field rules to increase density for the Bow Island Formation in the Section 27 lands described above to two (2) natural gas wells per regular governmental quarter section instead of one (1).

Applicant requests placement on the Default Docket.

Docket 39-2010

APPLICANT: BTA OIL PRODUCERS, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 40-2010

APPLICANT: BTA OIL PRODUCERS, LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **BTA Oil Producers, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 41-2010

APPLICANT: OMIMEX CANADA, LTD. – PHILLIPS COUNTY, MONTANA

Upon the application of **Omimex Canada, Ltd.** to create a permanent spacing unit comprised of the NE¼ of Section 34, T33N-R33E, in the Bowdoin Field in Phillips County, Montana, for production of natural gas from all formations between the top of the Niobrara and the base of the Belle Fourche, and for authorization to drill a natural gas test well at a location approximately 990' FEL and 1220' FNL of said Section 34.

Docket 101-2009
Continued from August 2009

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 130-2009
Continued from October 2009

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Sections 18 and 19, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Haffner #11X-18 well.

Docket 42-2010
SHOW-CAUSE HEARING

RESPONDENT: JACK J. GRYNBERG – HILL COUNTY, MONTANA

Upon the Board's own motion to require **Jack J. Grynberg** to appear and show cause why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$120. This docket will be dismissed if payment is received prior to the hearing or if other arrangements are made for payment that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Jack J. Grynberg to further financial penalties as prescribed by Board Policy.

Docket 43-2010
SHOW-CAUSE HEARING

RESPONDENT: C. W. SHAY AND MARIAN IRGENS – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **C. W. Shay and Marian Irgens** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$80. This docket will be dismissed if payment is received prior to the hearing or if other arrangements are made for payment that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects C.W. Shay and Marian Irgens to further financial penalties as prescribed by Board Policy.

Docket 44-2010
SHOW-CAUSE HEARING

RESPONDENT: ROCKY MOUNTAIN GAS, INC. – POWDER RIVER COUNTY, MONTANA

Upon the Board's own motion to require **Rocky Mountain Gas, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug and abandon the following six wells at the following locations in Powder River County, Montana:

Section 18, T5S-R48E

Castle Rock 1P (API # 25-075-22244) NENW
Castle Rock 2P (API # 25-075-22245) SWSW
Castle Rock 3P (API # 25-075-22246) NESE
Castle Rock 4P (API # 25-075-22247) NENE
Castle Rock 5AP (API # 25-075-22248) NWSE

Section 18, T6S-R48E

Castle Rock 6AP (API # 25-075-22255) SENE

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary